Table 25. Crude Oil Supply, Disposition, and Ending Stocks by PAD District, November 2013 (Thousand Barrels, Except Where Noted)

Process	PAD Districts					U.S. Total	
	1	2	3	4	5	Total	Daily Average
Supply							
Field Production	1,036	45,530	136,625	15,947	33,913	233,051	7,768
Alaskan					_	16,070	536
Lower 48 States	-	_	_	_	_	216,981	7,233
Imports (PAD District of Entry)	15,120	56,680	111,365	9,286	29,137	221,588	7,386
Commercial	15,120	56,680	111,365	9,286	29,137	221,588	7,386
Strategic Petroleum Reserve (SPR)	_	· –	´ -	_	_	_	· -
Net Receipts	54	19,200	-13.040	-6,214	_	_	_
Adjustments ¹	12,995	-11,312	7,681	-1,367	5,613	13,610	454
Disposition							
Stock Change ²	-360	861	-5,927	-343	-1,582	-7,351	-245
Commercial	_	_	-5,927	_	_	-7,351	-245
SPR	-	_	0	_	-	0	0
Refinery Inputs	28,670	107,082	245,550	17,995	70,245	469,542	15,651
Exports	895	2,155	3,007	0	_	6,058	202
Ending Stocks							
Total	10,904	109,981	880,897	19,777	50,915	1,072,474	
Commercial	10,904	109,981	184,928	19,777	50,915	376,505	
Refinery	8,984	13,046	42,417	2,588	22,058	89,093	
Tank Farms and Pipelines	1,754	92,041	122,983	13,449	22,836	253,063	
Cushing, Oklahoma		41,440				41,440	
Lease	166	4,894	19,528	3,740	667	28,995	
Alaskan Crude Oil In-Transit by Water	-	-	-	-	5,354	5,354	
SPR	_	_	695,969	-	_	695,969	
SPR Stocks							
Percent of Total Crude Oil Stocks (Percent)						64.9	
Percent of Total Petroleum Stocks (Percent)						38.8	
Days of Total Petroleum Net Imports (Days)						130	
SPR Receipts Detail							
Receipts	-	_	-	-	_	-	-
Domestic	-	-	_	-	_	-	_
Imports	_	_	-	-	-	-	_
Imported by SPR	-	-	_	-	_	-	_
Imported for SPR by Others	-	-	-	_	-	-	-
Imports	,	-0					
PAD District of Entry	15,120	56,680	111,365	9,286	29,137	221,588	7,386
PAD District of Processing	15,251	56,234	113,186	7,780	29,137	221,588	7,386

¹ Crude oil adjustment was previously referred to as Unaccounted-for Crude Oil.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

Notes: Totals may not equal the sum of components due to independent rounding. Values of Domestic Crude Oil Field Production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the Bureau of Census.

Not Applicable.No Data Reported.

Crude oil adjustment was previously referred to as Unaccounted-for Crude Oil.